

JCP&L ADDS MODULAR SUBSTATION TO SERVE LAURENCE HARBOR AREA

Morristown, NJ – Jersey Central Power & Light (JCP&L) has installed a new modular substation to serve customers in the Monmouth County municipalities of Old Bridge and Keyport. A modular substation features a power transformer that reduces voltage to serve customers. This modular substation is one of 12 scheduled to be put in service by JCP&L in 2007, designed to accommodate rapid customer load growth and ensure continued improvements in reliable delivery service to customers in the area.

During the past five years, JCP&L has made significant investments in the construction and maintenance of its electrical system, nearly doubling capital spending from \$97 million in 2002 to more than \$188 million in 2007.

JCP&L's increased investment, additions, upgrades and improvements to its infrastructure have contributed to the significant reductions to both the duration and number of customers affected by power outages. Since 2004, the average number of customers affected per interruption has decreased by 15 percent. The duration of service interruptions has decreased by nearly 25 percent.

JCP&L serves 1.1 million customers in 13 New Jersey counties. JCP&L's central New Jersey service area is comprised of all or portions of Burlington, Mercer, Middlesex, Monmouth and Ocean counties. The northern New Jersey service area includes all or portions of Essex, Hunterdon, Morris, Passaic, Somerset, Sussex, Union and Warren counties.

Forward-Looking Statements: This news release includes forward-looking statements based on information currently available to management. Such statements are subject to certain risks and uncertainties. These statements typically contain, but are not limited to, the terms "anticipate," "potential," "expect," "believe," "estimate" and similar words. Actual results may differ materially due to the speed and nature of increased competition and deregulation in the electric utility industry, economic or weather conditions affecting future sales and margins, changes in markets for energy services, changing energy and commodity market prices, replacement power costs being higher than anticipated or inadequately hedged, the continued ability of FirstEnergy's regulated utilities to collect transition and other charges or to recover increased transmission costs, maintenance costs being higher than anticipated, legislative and regulatory changes (including revised environmental requirements), and the legal and regulatory changes resulting from the implementation of the Energy Policy Act of 2005 (including, but not limited to, the repeal of the Public Utility Holding Company Act of 1935), the uncertainty of the timing and amounts of the capital expenditures needed to, among other things, implement the Air Quality Compliance Plan (including that such amounts could be higher than anticipated) or levels of emission reductions related to the Consent Decree resolving the New Source Review litigation, adverse

regulatory or legal decisions and outcomes (including, but not limited to, the revocation of necessary licenses or operating permits and oversight) by the NRC (including, but not limited to, the Demand For Information issued to FENOC on May 14, 2007) and the various state public utility commissions as disclosed in our SEC filings, the timing and outcome of various proceedings before the PUCO (including, but not limited to, the Distribution Rate Cases for the Ohio Companies and the successful resolution of the issues remanded to the PUCO by the Ohio Supreme Court regarding the Rate Stabilization Plan) and the PPUC (including the transition rate plan filings for Met-Ed and Penelec and the Pennsylvania Power Company Default Service Plan filing), the continuing availability and operation of generating units, the ability of generating units to continue to operate at, or near full capacity, the inability to accomplish or realize anticipated benefits from strategic goals (including employee workforce initiatives), the anticipated benefits from voluntary pension plan contributions, the ability to improve electric commodity margins and to experience growth in the distribution business, the ability to access the public securities and other capital markets and the cost of such capital, the outcome, cost and other effects of present and potential legal and administrative proceedings and claims related to the August 14, 2003 regional power outage, the successful structuring and completion of a potential sale and leaseback transaction for Bruce Mansfield Unit 1 currently under consideration by management, any final adjustment in the purchase price per share under the accelerated share repurchase program announced March 2, 2007, the risks and other factors discussed from time to time in our SEC filings, and other similar factors. We expressly disclaim any current intention to update any forward-looking statements contained herein as a result of new information, future events, or otherwise.

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